The California Public Utilities Commission (CPUC) is evaluating Southern California Gas Company’s (SoCalGas) rate change request. The following information is gathered directly from the utility’s application filing and testimony.

**Under SoCalGas’ proposal, the natural gas bill for an average residential customer using 35 therms per month would increase by $7.01 per month, or 17 percent when compared to a 2018 bill.**

**What Goes into SoCalGas’ Rates:**

Residential and small commercial natural gas rates are made of three main components:

- **Commodity Costs:** The Commodity costs are “pass through” costs where the customer pays the same costs as the utility. The utility does not earn a profit on the actual natural gas beyond some small incentives designed to create incentives for the utility to keep those costs low.
- **Transportation Costs (65 percent of total utility costs):** The transportation rate is being evaluated and reviewed in this General Rate Case proceeding.
- **Public Purpose Programs:** Funds programs such as California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA) and low income energy efficiency.

**What is Being Considered in This General Rate Case:**

SoCalGas is requesting a total of $2.93 billion for transportation costs in 2019, which if approved, would be an increase of $475 million over the 2018 costs that consumers are paying (a 19 percent increase).

SoCalGas’ request includes Operation & Maintenance costs and the carrying costs for new capital investments in pipelines and other infrastructure. The capital carrying costs include depreciation, income taxes, property taxes and a return on investment.

In addition to the cost increase for 2019, SoCalGas’ General Rate Case application seeks a rate increase for 2020, 2021, 2022.

<table>
<thead>
<tr>
<th>($ in millions)</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Requested Cost Increases</td>
<td>19%</td>
<td>$475</td>
<td>8.1%</td>
<td>$237</td>
</tr>
</tbody>
</table>

**Individual Components of SoCalGas’ Request:**

For Operation & Maintenance costs, SoCalGas’ largest requests are:

- Administrative and General costs totaling $627 million to include items such as employee compensation, pensions, insurance, accounting/finance, and health benefits;
- Customer Service costs totaling $315 million to include items such as advanced metering, field and meter reading, and customer services;
- Gas distribution pipeline costs totaling $157 million to operate and maintain the distribution pipelines;
- Support Services totaling $155 million to include items such as fleet services, facility operations, real estate, environmental services, and gas procurement support (staff for purchasing gas and greenhouse gas cap-and-trade auctions);
- Engineering totaling $113 million to include pipeline design testing state and federal regulation compliance, research and development, and right of way property management.
For Capital Projects, SoCalGas’ application includes costs to fund large capital projects for replacement, installation, and modernization of equipment such as pipelines, valves, monitoring systems, and interconnect facilities in the following areas:

- Pipeline Integrity Management Programs totaling $465 million;
- Compressor Replacement Project at Blythe totaling $222 million;
- Main/Service Supply Line Replacements on the distribution system totaling $208 million;
- Storage Integrity Management Program totaling $200 million;
- New Business Construction on the distribution system totaling $148 million.

Further Information on the Proceeding:
To review SoCalGas’ proposal and testimony in detail, visit [www.socalgas.com/regulatory/A17-10-008.shtml](http://www.socalgas.com/regulatory/A17-10-008.shtml)

Public Participation Hearing

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Location</th>
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<tbody>
<tr>
<td>May 29, 2018</td>
<td>2:00 pm and 7:00 pm</td>
<td>Visalia</td>
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<tr>
<td>June 12, 2018</td>
<td>2:00 pm and 7:00 pm</td>
<td>Palmdale</td>
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<td>June 14, 2018</td>
<td>2:00 pm and 7:00 pm</td>
<td>Oxnard</td>
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<td>June 20, 2018</td>
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<td>Long Beach</td>
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<tr>
<td>June 21, 2018</td>
<td>2:00 pm and 7:00 pm</td>
<td>Riverside</td>
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Agenda

- Call to Order: Administrative Law Judge (ALJ) Rafael Lirag
- Introductory Remarks & Procedural Matters: ALJ Lirag
- Presentation from Energy Division
- Brief Remarks from Parties:
- Public Comments: Persons wishing to offer comments to the Commission should register with the CPUC's Public Advisor's Office. ALJ Lirag will call your name to come forward and speak in the order you signed up. **If you have a written copy of your comments please provide it to the court reporter when you are finished.**
- Adjournment

www.instagram.com/CaliforniPUC  www.youtube.com/user/CaliforniaPUC
You can send your written comments to public.advisor@cpuc.ca.gov
Public Advisor's Office
California Public Utilities Commission
505 Van Ness Ave
San Francisco, CA 94102

Please reference Proceeding Number: A.17-10-008. Please stop by the Public Advisor's table if you are interested in subscribing to information regarding this proceeding. Or, you can subscribe online at:

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